

Andrew S. Marcaccio Senior Counsel

March 31, 2021

VIA HAND DELIVERY

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 5127 - 2021 Electric Retail Rate Filing

Docket 5096 - 2021 Renewable Energy Standard Charge and Reconciliation Docket 4978 - Last Resort Service Rates for the Residential Group and the Commercial Group for the Months of April 2021 through September 2021 and for the Industrial Group for the Months of April 2021 through June 2021 Docket 5098 - Electric Infrastructure, Safety, and Reliability Plan FY 2022 Proposal

Compliance Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company"), enclosed, please find an electronic version of the Company's revised tariff sheets – R.I.P.U.C. No. 2095 and R.I.P.U.C. No. 2096. These revised tariff sheets reflect the Last Resort Service ("LRS") Adjustment Factors, the LRS Administrative Cost Adjustment Factors, Non-Bypassable Transition Charges, Transmission Service Cost Adjustment Factors, Net Metering Charge, the Long-Term Contracting for Renewable Energy Recovery Factor, the Renewable Energy Standard Charge, the Electric Infrastructure, Safety, and Reliability Factors, and base LRS Rates all of which the Rhode Island Public Utilities Commission ruled upon at its Open Meeting on March 29, 2021 in Docket Nos. 5127, 5096, 4978, and 5098.

All of the above rates are approved for effect on April 1, 2021.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

Andrew S. Marcaccio

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Enclosures

cc: Dockets 5127, 5096, 4978 & 5098 Service Lists John Bell, Division Al Mancini, Division Leo Wold, Esq.

¹ Per Commission counsel's update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing followed by five hard copies filed with the Clerk within 24 hours of the electronic filing.

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

					Renewable	1			1		1				Total	
		Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency	Delivery
Rate	Charge Description	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Kate	Charge Description	A	B	Contracting	D=B+C	Charge	Charge	G	Aujustinent	ractor	J=G+H+I	K	T Charge Auj	M	N	O
	Effective Date	4/1/21	4/1/21	4/1/21	4/1/21	10/1/20	1/1/21	4/1/21	4/1/21	4/1/21	4/1/21	4/1/21	4/1/21		1/1/21	
A-16 (Basic Residential Rate)	Customer Charge	\$6.00	7/1/21	4/1/21	7/1/21	\$2.16	\$0.80	4/1/21	4/1/21	4/1/21	4/1/21	4/1/21	4/1/21	4/1/21	1/1/21	\$8.96
RIPUC No. 2183	kWh Charge	\$0.05949	\$0.00436	\$0,00769	\$0.01205	32.10	30.00	\$0.03454	\$0,00074	\$0.00046	\$0.03574	(\$0.00149)	\$0,0004	(\$0.00145)	\$0.01143	
A-60 (Low Income Rate)	Customer Charge	\$6.00	30.00430	30.00707	30.01203	\$2.16	\$0.80	30.03434	30.00074	30.00040	30.03374	(30.0014)	30.00004	(30.00143)	30.01143	\$8.96
RIPUC No. 2215	kWh Charge	\$0.05773	\$0.00436	\$0.00769	\$0.01205	32.10	30.00	\$0.03454	\$0,00074	\$0.00046	\$0.03574	(\$0.00149)	\$0,00004	(\$0.00145)	\$0.01143	
B-32 (Large Demand Back-up	Customer Charge	\$1,100.00	30.00 130	50.00707	50.01205	\$267.15	\$0.80	30.03131	50.00071	30.00010	50.05571	(90.00117)	30.00001	(50.00115)	30.01113	\$1,367,95
Service Rate)	Backup Service kW Charge - kW > 200 only	\$0.97				0207.13	\$0.00									\$0.97
RIPUC No. 2185	Supplemental Service kW Charge - kW > 200 only	\$6.69														\$6.69
	kW Charge (all kW)							\$4.76			\$4.76					\$4.76
	kWh Charge	\$0.01083	\$0.00436	\$0.00769	\$0.01205			\$0.01427	(\$0,00059)	\$0.00035	\$0.01403	(\$0.00149)	\$0,00004	(\$0.00145)	\$0.01143	
	High Voltage Delivery Discount	(\$0.32)							(00111111)			(00.000.0)		(0111111)		(\$0.32)
	High Voltage Delivery Addt'l Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Addt'l Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
C-06 (Small C&I Rate)	Customer Charge	\$10.00				\$3.35	\$0.80							1		\$14.15
RIPUC No. 2186	Unmetered Charge	\$8.75				\$3.35	\$0.80									\$12.90
	kWh Charge	\$0.05755	\$0.00436	\$0.00769	\$0.01205			\$0.03470	(\$0.00179)	\$0.00039	\$0.03330	(\$0.00149)	\$0,00004	(\$0.00145)	\$0.01143	\$0.11288
	Additional Minimum Charge (per kVA in excess of 25 kVA)								(((,		
		\$1.85														\$1.85
G-02 (General C&I Rate)	Customer Charge	\$145.00				\$32.45	\$0.80						1	1		\$178.25
RIPUC No. 2187	kW > 10 Charge	\$8.34														\$8.34
	CHP Minimum Demand Charge (effective 1/1/13)	\$8.34														\$8.34
	kW Charge							\$4.57			\$4.57					\$4.57
	kWh Charge	\$0.01249	\$0.00436	\$0.00769	\$0.01205			\$0.01401	(\$0.00192)	\$0.00039	\$0.01248	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	\$0.04700
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Metering Discount	-1.0%														-1.0%
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00				\$267.15	\$0.80									\$1,367.95
RIPUC No. 2188	kW Charge - in excess of 200 kW	\$6.69														\$6.69
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.69														\$6.69
	kW Charge							\$4.76			\$4.76					\$4.76
	kWh Charge	\$0.01083	\$0.00436	\$0.00769	\$0.01205			\$0.01427	(\$0.00059)	\$0.00035	\$0.01403	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	\$0.04689
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Delivery Addt'l Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Addt'l Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00				\$493.66	\$0.80									\$21,494.46
RIPUC No. 2194	kW Charge							\$4.76			\$4.76					\$4.76
	kWh Charge	\$0.01206	\$0.00436	\$0.00769	\$0.01205			\$0.01427	(\$0.00059)	\$0.00035	\$0.01403	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	\$0.04812
M-1 (Station Power Delivery	Option A:			l	1			l			1		1	1	1	
& Reliability Service Rate)	fixed charges	\$4,135.00					\$0.80					\$3,500.00		\$3,500.00	\$800.00	
RIPUC No. 2189	variable charges											(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	\$0.00998
	(transition and conservation charges billed on higher															
	of fixed charges or kWhs times variable charges)															
	Option B:			l	1			l			1		1	1	1	
	fixed charge	\$4,135.00		l	1		\$0.80					(00 004 40)				\$4,135.80
0.05 (6	kWh charge				ļ		60.00	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	
S-05 (Customer Owned Street	Customer Charge			l	1	60.10	\$0.80	l			1		1	1	1	\$0.80
and Area Lighting)	Luminaire Charge	\$0.05954	\$0.00436	\$0.00769	\$0.01205	\$0.19		80.01507	\$0.00514	\$0.00032	\$0.02342	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	\$0.19 \$0.10499
RIPUC No. 2190	kWh Charge	\$0.05954	\$0.00436	\$0.00769	\$0.01205	1		\$0.01796	\$0.00514	\$0.00032	\$0.02342	(\$0.00149)	50.00004	(\$0.00145)	\$0.01143	\$0.10499
0.00 00 00 00 00 00 00 00 00 00 00 00 00				l	1			l			1		1	1	1	
S-06 (Decorative Street and Area Lighting Services)	(e)			l	1			l			1		1	1	1]
RIPUC No. 2191				l	1			l			1		1	1	1]
S-10 (Limited Service - Private Lighting)	Customer Charge			l	1		60.00	l			1		1	1	1	80.00
RIPUC No. 2192				1			\$0.80	l .	1	1	1	1	1	1	1	\$0.80
0.14/0 10 . 14 7:1: 0						00.00	40100									
S-14 (General Street and Area Lighting Service) RIPUC No. 2193		\$0.02197	\$0.00436	\$0.00769	\$0.01205	\$0.19		\$0.01796	\$0.00514	\$0,00032	\$0.02342	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01143	\$0.19 \$0.06742

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2021 (Replacing RIPUC No. 2095 effective 1/1/21) Issued: 3/31/2021

Column Descriptions:

A Sheet 2 Col L

B per Net Metering Provision, RIPUC No. 2241
C per Long-Ferm Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
D Col B + Col C
E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2219
F per LIHEAP Enhancement Plan Provision, RIPUC No. 2220
G-1 per Transmission Cost Adjustment Provision, RIPUC No. 2198

$$\label{eq:Josephson} \begin{split} &J\ Col\ G+Col\ H+Col\ I\\ K-L\ per\ Nos-Bypassable\ Transition\ Adjustment\ Provision,\ RIPUC\ No.\ 1188\\ &M\ Col\ K-Col\ L\\ &N\ Sheet\ 2\ Col\ Q\\ &O\ Col\ A+Col\ D+Col\ E+Col\ F+Col\ J+Col\ M+Col\ N \end{split}$$

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

		1		1					1						_		nn.	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Arrearage Management	Low-Income Discount	Performance	Billing	Energy Efficiency	System Reliability	Renewables	& SRP	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Replenishment	Adjustment	Recovery	Incentive	Distribution		Plan	Charge	Uncollectible	Energy Efficiency
P-t-	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Adjustment Factor	Factor	Factor	Charge	Program Charge	Charge	Charge	Charge	Charge
Rate	Charge Description	A	Exp Charge B	C	D	Factor E.	Factor	G	Factor H	ractor	Factor	r actor K	Cnarge L	Charge M	N N	0	Cnarge P	Q
	Effective Date	9/1/20	4/1/21	10/1/20	4/1/21	10/1/20	7/1/20	10/1/20	7/1/17	7/1/20	7/1/20	7/1/20	4/1/21	1/1/21	1/1/21	1/1/21	1/1/21	
A-16 (Basic Residential Rate)	Customer Charge	\$6.00	4/1/21	10/1/20	4/1/21	10/1/20	//1/20	10/1/20	//1/1/	//1/20	//1/20	7/1/20	\$6.00	1/1/21	1/1/21	1/1/21	1/1/21	1/1/21
RIPUC No. 2183	kWh Charge	\$0.04580	\$0.00204	\$0.00002	\$0.00544	\$0,00090	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.05949	\$0.01099	\$0,00000	\$0.00030	\$0,00014	\$0.01143
A-60 (Low Income Rate)		\$0.04580	\$0.00204	\$0.00002	\$0.00544	\$0.00090	\$0.00118	(\$0.00073	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$6.00	\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
	Customer Charge	\$6.00 \$0.04580	\$0.00204				\$0.00118				\$0,00000	\$0,00005	\$0.05773					
RIPUC No. 2215 B-32 (Large Demand Back-up	kWh Charge		\$0.00204	\$0.00002	\$0.00544	\$0.00090	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00000	\$0.00005		\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
	Customer Charge	\$1,100.00	\$0.05		00.40								\$1,100.00					
Service Rate)	Backup Service kW Charge - kW > 200 only	\$0.79	\$0.05		\$0.13								\$0.97					
RIPUC No. 2185	Supplemental Service kW Charge - kW > 200 only	\$5.30			\$1.39								\$6.69					
	kW Charge (all kW)																	
	kWh Charge	\$0.00430	\$0.00089	\$0.00002	\$0.00000	\$0.00033	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.01083	\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
	High Voltage Delivery Discount	(\$0.32)											(\$0.32)					
	High Voltage Delivery Addt'l Discount (69kV)	(\$3.89)											(\$3.89)					
	Second Feeder Service	\$3.89											\$3.89					
	Second Feeder Service - Addt'l Transformer	\$0.32											\$0.32					
	High Voltage Metering Discount	-1.0%											-1.0%					
C-06 (Small C&I Rate)	Customer Charge	\$10.00											\$10.00			· · · · · ·		
RIPUC No. 2186	Unmetered Charge	\$8.75											\$8.75					
	kWh Charge	\$0.04482	\$0.00201	\$0.00002	\$0.00456	\$0.00085	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.05755	\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
	Additional Minimum Charge (per kVA in excess of 25 kVA)																	
		\$1.85											\$1.85					
G-02 (General C&I Rate)	Customer Charge	\$145.00											\$145.00					
RIPUC No. 2187	kW > 10 Charge	\$6.90			\$1.44								\$8.34					
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.90			\$1.44								\$8.34					
	kW Charge																	
	kWh Charge	\$0.00476	\$0.00178	\$0.00002	\$0,00000	\$0.00064	\$0.00118	(\$0,00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.01249	\$0.01099	\$0,00000	\$0,00030	\$0.00014	\$0.01143
	High Voltage Delivery Discount	(\$0.32)	30.00178	30.00002	30.00000	30.00004	30.00118	(30.00073)	30.00288	30.00013	30.00170	30.00003	(\$0.32)	30.01099	30.00000	30.00030	30.00014	30.01143
	High Voltage Metering Discount	-1.0%											-1.0%					
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00											\$1,100.00					+
RIPUC No. 2188	kW Charge - in excess of 200 kW	\$5.30			\$1.39								\$6.69					
RIPUC No. 2188					\$1.39 \$1.39								\$6.69 \$6.69					
	CHP Minimum Demand Charge (effective 1/1/13)	\$5.30			\$1.59								30.09					
	kW Charge	\$0.00430	\$0.00089	\$0,00002	\$0,00000	\$0.00033	\$0.00118	(\$0,00073)	\$0.00288	\$0.00015	\$0.00176	\$0,00005			\$0,00000	\$0,00030	\$0,00014	\$0.01143
	kWh Charge		\$0.00089	\$0.00002	\$0.00000	\$0.00033	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.01083	\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
	High Voltage Delivery Discount	(\$0.32)											(\$0.32)					
	High Voltage Delivery Addt'l Discount (69kV)	(\$3.89)											(\$3.89)					
	Second Feeder Service	\$3.89											\$3.89					
	Second Feeder Service - Addt'l Transformer	\$0.32											\$0.32					
	High Voltage Metering Discount	-1.0%											-1.0%					
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00											\$21,000.00					
RIPUC No. 2194	kW Charge																	
	kWh Charge	\$0.00565	\$0.00042	\$0.00002	\$0.00059	\$0.00009	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.01206	\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
M-1 (Station Power Delivery	Option A:											J						1
& Reliability Service Rate)	fixed charges	\$4,135.00		1									\$4,135.00					\$800.00
RIPUC No. 2189	variable charges			1										\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
	(transition and conservation charges billed on higher			1														1
	of fixed charges or kWhs times variable charges)											J						1
	Option B:																	
	fixed charge	\$4,135.00											\$4,135.00					
	kWh charge													\$0.01099	\$0,00000	\$0,00030	\$0.00014	\$0.01143
S-05 (Customer Owned Street	Customer Charge								1									1
and Area Lighting)	Luminaire Charge																	
RIPUC No. 2190	kWh Charge	\$0.03757	\$0.01137	\$0.00002	\$0.00688	(\$0.00159)	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.05954	\$0.01099	\$0.00000	\$0.00030	\$0.00014	\$0.01143
						1												
S-06 (Decorative Street and Area Lighting Service)	2)																	
RIPUC No. 2191				1													1	1
S-10 (Limited Service - Private Lighting)												J						1
																		1
RIPUC No. 2192	Customer Charge																	
	Customer Charge Luminaire Charge	Sheet 3																

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2021 (Replacing RIPUC No. 2095 effective 1/1/21) Issued: 3/31/2021

Column Descriptions:

- A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing,
 Compliance Attachment 9, Schedules 4-1 and 4-F
 B E per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199
 F per Revenue Decoupling Mechanism Provision, RIPUC No. 2218
 G per Pension Adjustment Mechanism Provision, RIPUC No. 2200

- H per Storm Fund Replenishment Factor, RIPUC No. 2245

 I per Residential Assistance Provision, RIPUC No. 2239

 J per Residential Assistance Provision, RIPUC No. 2239

 J per Residential Assistance Provision, RIPUC No. 2239

 K per Performance Incentive Recovery Provisions, RIPUC No. 2211

 L Col A+ Col B+ Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J+ Col J+ Col X

 Q Col M+ Col N+ Col O+ Col P

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

		g.		P1 - 11		
Rate		Charge Description		Distrib Cha		
		-		A		
Rate S-06		Fixture Charges				
Decorative Street and Area Lighting Service RIPUC No. 2191			Full Service	Full Service	Full Service	Temp-off
			S-06	S-10	S-14	S-14
D . C 10		Luminaires				
Rate S-10 Limited Service - Private Lighting	Incandescent					
RIPUC No. 2192	Roadway	LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
		LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
D . C.14	Mercury Vapor		,	60 (02	004.02	046.51
Rate S-14 General Street and Area Lighting Service	Roadway	LUM MV RWY 100W LUM MV RWY 175W	n/a n/a	\$86.93 \$86.93	\$86.93 \$86.93	\$46.51 \$46.51
RIPUC No. 2193		LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
		LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
		LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
		LUM MV FLD 400W LUM MV FLD 1000W	n/a n/a	\$224.07 \$224.07	\$224.07 \$224.07	\$119.89 \$119.89
	Sodium Vapor	ECM MV TEB 1000 W	II a	\$224.07	\$224.07	\$117.07
	Roadway	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
		LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
		LUM HPS RWY 100W LUM HPS RWY 150W	n/a	\$86.93 \$90.80	\$86.93 \$90.80	\$46.51 \$48.58
		LUM HPS RWY 250W	n/a n/a	\$141.48	\$141.48	\$48.38 \$75.70
		LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
		LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
		LUM HPS POST 100W WALL HPS 250W 24HR	n/a	\$167.42 \$214.70	\$167.42 \$214.70	\$89.58 \$114.88
		SHOEBOX - LUM HPS REC 100W-C1	n/a n/a	\$108.33	n/a	n/a
	Metal Halide					
	Flood	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
		LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	Light Emitting D	iode				
	Roadway	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
		LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
		LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
		LUM LED RWY 140W	n/a	\$183.74 \$249.87	\$183.74 \$249.87	\$98.31 \$133.70
	Post-top	LUM LED RWY 275W LUM LED POST 60W	n/a n/a	\$249.87 \$209.69	\$249.87 \$209.69	\$133.70 \$112.20
	r ost-top	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
		DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
		DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
		DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
		DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
		DEC HPS WL 50W DEC HPS WL 100W	\$260.85 \$273.26	n/a	n/a	n/a
		DEC HPS WL 100W DEC HPS TR-TW 50W	\$273.26 \$365.09	n/a n/a	n/a n/a	n/a n/a
		DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
		DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
		DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
		DEC HPS WL-TW 50W DEC HPS WL-TW 100W	\$558.14 \$582.94	n/a n/a	n/a n/a	n/a n/a
		DEC HES WE-TW 100W	3382.94	II/ a	II/a	II/a
		<u>Standards</u>				
		POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
		POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
		POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
		POLE FIBER RWY => 25 w/ foundation POLE METAL EMBEDDED (S-14 Only)	n/a n/a	\$483.98 n/a	\$483.98 \$414.11	\$483.98 \$414.11
		POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
		DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
		, , , , , , , , , , , , , , , , , ,	9550.01	u	4	(6
		DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	Effective Date		9/1/20	9/1/20	9/1/20	9/1/20

Effective Date

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2021 (Replacing RIPUC No. 2095 effective 1/1/21) Issued: 3/31/2021

THE NARRAGANSETT ELECTRIC COMPANY Summary of Rates Last Resort Service

		Last Resort	Last Resort	Last Resort	Renewable	Total
		Service	Service	Service Admin.	Energy Standard	Commodity
		Base Charge	Adjustment	Cost Factor	Charge	Charges
		A	В	С	D	E
Residential Group	A-16, A-60					
-						
April 1, 2021		\$0.07237	(\$0.00512)	\$0.00238	\$0.00665	\$0.07628
May 1, 2021		\$0.07237	(\$0.00512)	\$0.00238	\$0.00665	\$0.07628
June 1, 2021		\$0.07237	(\$0.00512)	\$0.00238	\$0.00665	\$0.07628
July 1, 2021		\$0.07237	(\$0.00512)	\$0.00238	\$0.00665	\$0.07628
August 1, 2021		\$0.07237	(\$0.00512)	\$0.00238	\$0.00665	\$0.07628
September 1, 2021		\$0.07237	(\$0.00512)	\$0.00238	\$0.00665	\$0.07628
Effective Date of Last Rate Change:		04/01/21	04/01/21	04/01/21	04/01/21	04/01/21
Commercial Group	C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:						
April 1, 2021		\$0.06650	\$0.00568	\$0.00211	\$0.00665	\$0.08094
May 1, 2021		\$0.06000	\$0.00568	\$0.00211	\$0.00665	\$0.07444
June 1, 2021		\$0.05282	\$0.00568	\$0.00211	\$0.00665	\$0.06726
July 1, 2021		\$0.05538	\$0.00568	\$0.00211	\$0.00665	\$0.06982
August 1, 2021		\$0.05402	\$0.00568	\$0.00211	\$0.00665	\$0.06846
September 1, 2021		\$0.05286	\$0.00568	\$0.00211	\$0.00665	\$0.06730
Effective Date of Last Rate Change:		04/01/21	04/01/21	04/01/21	04/01/21	04/01/21
Fixed Price Option:	C-06, G-02, S-05, S-06, S-10, S-14					
April 1, 2021	0 00, 0 02, 5 03, 5 00, 5 10, 5 14	\$0.05667	\$0.00568	\$0.00211	\$0.00665	\$0.07111
May 1, 2021		\$0.05667	\$0.00568	\$0.00211	\$0.00665	\$0.07111
June 1, 2021		\$0.05667	\$0.00568	\$0.00211	\$0.00665	\$0.07111
July 1, 2021		\$0.05667	\$0.00568	\$0.00211	\$0.00665	\$0.07111
August 1, 2021		\$0.05667	\$0.00568	\$0.00211	\$0.00665	\$0.07111
September 1, 2021		\$0.05667	\$0.00568	\$0.00211	\$0.00665	\$0.07111
Effective Date of Last Rate Change:		04/01/21	04/01/21	04/01/21	04/01/21	04/01/21
Industrial Group	B-32, G-32, X-01					
April 1, 2021		\$0.06447	(\$0.00598)	\$0.00201	\$0.00665	\$0.06715
May 1, 2021		\$0.05786	(\$0.00598)	\$0.00201	\$0.00665	\$0.06054
June 1, 2021		\$0.04876	(\$0.00598)	\$0.00201	\$0.00665	\$0.05144
Effective Date of Last Rate Change:		04/01/21	04/01/21	04/01/21	04/01/21	04/01/21

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2021 (Replacing RIPUC No. 2096 effective 1/1/21) Issued: 3/31/2021

A Base charges in compliance with the Last Resort Service 2021 Procurement Plan

B per RIPUC No. 2237, Last Resort Service Adjustment Provision

C per RIPUC No. 2237, Last Resort Service Adjustment Provision

D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

E Column A + Column B + Column C + Column D

⁽¹⁾ The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

<u>March 31, 202</u>1 Date

National Grid – 2021 Annual Retail Rate Filing - Docket No. 5127 Service List Updated 2/15/2021

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I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

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Joanne M. Scanlon

March 31, 2021

Date

Docket No. 5096 - National Grid – 2021 Renewable Energy Standard (RES) Procurement Plan Service List updated 2/10/2020

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Joanne M. Scanlon

March 31, 2021

Date

Docket No. 4978 - National Grid – 2021 Last Resort Service Procurement Plan

Service List updated 5/7/2020

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I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

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March 31, 2021

Date

Joanne M. Scanlon

Docket No. 5098 - National Grid's Electric ISR Plan FY 2022 Service List as of 1/28//2021

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